

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

SLDC Building, Minto Road, New Delhi-110002

Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2024-25/Mgr(EAC)/507

ISSUE DATE

19-Feb-25

DUE DATE

1-Mar-25

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 04.11.2024 to 10.11.2024. (Week No.32/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period 04.11.2024 to 10.11.2024. (Week No.32/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 13.09.2024, further the CERC DSM Regulation 2024 is applied at Intra-state level w.e.f. 16.09.2024 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 10 days (Ten days) (as per CERC DSM Regulation 2024) i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Regulation.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021 and amendments thereof.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC Specific provision vide their order dated 13.09.2024 ,DSM charges are applicable on M/s TWEPL w.e.f 16.09.2024.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully

Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 04.11.2024 to 10.11.2024. (Week No.32/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate' (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or
(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate' tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges when f within f band	
		49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(Vlb(1))	Receive deviation charges @90% of NR of charges at f=50.00Hz & Charges for deviation decreased by 8% of NR for every increase in frequency to become 50% of NR at f=50.05 Hz when frequency is 50.00Hz<f<=50.05 Hz. & Charges increased by 1% of NR to become 100 % of NR at f=49.90 Hz when frequency is 50.00Hz>f>=49.90Hz.	Receive deviation charges @NR when f<49.90Hz & Zero when frequency btw 50.05Hz<f<50.10Hz provided that have to pay @10% of NR when f>=50.10Hz.
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb(2))	receive deviation charges @80% of NR when f<=50.00 Hz,@50% of NR when (50.00Hz<f<=50.05Hz)	receive deviation charges @ Zero when(50.05Hz<f<50.10Hz) provided that have to pay @10% of NR when (f>=50.10Hz)
General Seller	upto 10%	receive deviation charges @Reference charge Rate when (49.97Hz<=f<=50.03Hz) & Charges reduced by 25% of RR for every increase in f by 0.01Hz so that charges become 50% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 2.15% of RR for every decrease in f by 0.01Hz so that charges become 115% of RR at f=49.90 Hz.	receive deviation charges @115% of RR when (f<49.90Hz) & Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR when(f=50.10Hz).
	beyond 10%	Receive @Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR at f>=50.10Hz	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(VLb1)	Pay deviation charges @NR of charges at f=50.00Hz & Charges for deviation decreased by 5% of NR for every increase in frequency in .01Hz to become 75% of NR at f=50.05 Hz when frequency btw (50.00Hz<f<=50.05Hz) & Charges increased by 5% of NR to become 150 % of NR at f=49.90 Hz when frequency btw (50.00Hz>f>=49.90Hz).	pay deviation charges @50% of NR when (50.05Hz<f<50.10Hz) & @150% of NR when (f<49.90Hz) and @ zero when (f>=50.10Hz)
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb2)	Pay deviation charges @150% of NR when f<50.00Hz & @ NR when (50.00Hz<=f<=50.05Hz)& 75% NR when (50.05Hz<f<50.10Hz) & @zero when (f>=50.10Hz)	
	beyond 15% (or 200 MW) whichever lower(VLb3)	Pay deviation charges @200% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.10Hz)& 50% NR when (f>=50.10Hz)	
General Sell	upto 10%	pay deviation charges @RR when (49.97Hz<=f<=50.03Hz) & Charges reduced by 7.5% of RR for every increase in f by 0.01Hz so that charges become 85% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 7.15% of RR for every decrease in f by 0.01Hz so that charges become 150% of RR at f=49.90 Hz.	Pay deviation charges @85% of RR when (f>50.05Hz) & @150% of RR when(f<49.90Hz)
	beyond 10% and upto 15%	Pay deviation charges @RR when f>=50.00Hz & @ 150% of RR when (49.90Hz<=f<50.00Hz)& 200% RR when (f<49.90Hz)	
WTE Seller	upto 20%	shall pay deviation charges @ of Contarct Rate or in case of absence @ weighted average ACP rate	
	beyond 20%	shall pay deviation charges @110% of contract rate	

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 04.11.2024 to 10.11.2024. (Week No.32/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.83603	0.00000	-0.83603
2	G.T.STN.	0.00000	1.44449	1.44449
A)	IPGCL	-0.83603	1.44449	0.60845
3	PRAGATI GT	0.00000	5.72678	5.72678
4	Bawana	0.00000	24.12812	24.12812
B)	PPCL	0.00000	29.85490	29.85490
5	EDWPCL	-2.72531	0.00000	-2.72531
6	BYPL	-107.04933	0.00000	-107.04933
7	BRPL	0.00000	6.62908	6.62908
8	TPDDL	-54.43465	0.00000	-54.43465
9	NDMC	-21.22079	0.00000	-21.22079
10	MES	0.00000	0.40072	0.40072
11	N.Railways	0.00000	8.38858	8.38858
12	Tehkhand	0.00000	1.13446	1.13446
C)	Total Delhi Deviation Amount	-186.26612	47.85223	-138.41389
12	*Regional Deviation NRPC	0.00000	171.99618	171.99618

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.03

(i)	Actual drawal from the grid in MUs	505.175442
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	6.086827
	(b) Pargati	-0.091278
	(c) Bawana	44.825631
	(d) MSW Bawana	2.861083
	(e) EDWPCL	1.462817
	(f) Tehkhand	4.362382
	Total	59.507462
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	564.682904
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	175.144762
	(b) BRPL	232.985471
	(c) BYPL	121.217402
	(d) NDMC	22.146879
	(e) MES	3.648972
	(f) BTPS	0.000000
	(g) RPH	0.026677
	(h) N.Railways	3.712593
	Total	558.882756
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.800149
(vi)	Trans. Loss((v)*100/(iii)) in %	1.03

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

STATE LOAD DESPATCH CENTER

ISSUE DATE

19-Feb-25

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 04.11.2024 to 10.11.2024. (Week No.32/F.Y. 2024-25).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
4-Nov-24	24.829710	24.659949	-0.169761	-1.98426
5-Nov-24	26.188377	25.792142	-0.396235	-12.40025
6-Nov-24	26.047859	25.801212	-0.246647	-10.39356
7-Nov-24	24.915207	24.778403	-0.136804	-3.20572
8-Nov-24	26.020002	25.685803	-0.334199	-10.25793
9-Nov-24	24.513671	24.246613	-0.267058	-7.41279
10-Nov-24	24.473318	24.180639	-0.292679	-8.78016
Total	176.988143	175.144762	-1.8433819	-54.43465

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
4-Nov-24	33.255900	33.223751	-0.032149	1.67576
5-Nov-24	33.580732	33.455647	-0.125085	-2.57449
6-Nov-24	33.903311	33.780368	-0.122943	-2.60490
7-Nov-24	33.556034	33.271647	-0.284387	-5.38862
8-Nov-24	33.897665	33.827705	-0.069959	0.09920
9-Nov-24	33.251564	33.431999	0.180436	14.27824
10-Nov-24	32.011477	31.994354	-0.017123	1.14389
Total	233.456681	232.985471	-0.4712099	6.62908

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
4-Nov-24	17.426292	16.601696	-0.824596	-19.42404
5-Nov-24	17.949146	17.087552	-0.861594	-24.93226
6-Nov-24	18.457292	17.566557	-0.890735	-24.52087
7-Nov-24	18.023111	17.476347	-0.546764	-12.95829
8-Nov-24	18.190035	17.819881	-0.370154	-13.54397
9-Nov-24	17.960642	17.712074	-0.248568	-10.08197
10-Nov-24	17.036184	16.953295	-0.082889	-1.58793
Total	125.042702	121.217402	-3.8252996	-107.04933

D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
4-Nov-24	3.834699	3.286331	-0.548368	-4.98784
5-Nov-24	3.832659	3.316133	-0.516526	-4.73461
6-Nov-24	3.823372	3.336563	-0.486809	-3.45073
7-Nov-24	3.273419	3.296072	0.022653	7.63789
8-Nov-24	3.621950	3.354589	-0.267361	-4.21193
9-Nov-24	3.198567	2.908756	-0.289811	-5.92494
10-Nov-24	3.061697	2.648435	-0.413262	-5.54863
Total	24.646364	22.146879	-2.4994847	-21.22079

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 04.11.2024 to 10.11.2024. (Week No.32/F.Y. 2024-25).

ISSUE DATE

19-Feb-25

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
4-Nov-24	0.564537	0.530831	-0.033707	-0.79575
5-Nov-24	0.531615	0.532857	0.001242	0.77117
6-Nov-24	0.531660	0.529746	-0.001913	0.13968
7-Nov-24	0.542504	0.528331	-0.014173	-0.21315
8-Nov-24	0.535899	0.547587	0.011688	0.87352
9-Nov-24	0.515139	0.506338	-0.008801	0.25928
10-Nov-24	0.500256	0.473282	-0.026974	-0.63403
Total	3.721611	3.648972	-0.0726386	0.40072

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
4-Nov-24	0.528746	0.542950	0.014205	1.33607
5-Nov-24	0.545020	0.524247	-0.020773	0.38837
6-Nov-24	0.547903	0.535275	-0.012628	0.64308
7-Nov-24	0.530929	0.528660	-0.002269	1.12979
8-Nov-24	0.515765	0.552214	0.036449	2.89540
9-Nov-24	0.506717	0.528560	0.021843	1.80449
10-Nov-24	0.524182	0.500686	-0.023495	0.19137
Total	3.699261	3.712593	0.0133311	8.38858

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
4-Nov-24	0.012300	0.004098	-0.008202	-0.10197
5-Nov-24	0.012300	0.004085	-0.008215	-0.14613
6-Nov-24	0.012300	0.004067	-0.008233	-0.12127
7-Nov-24	0.012300	0.003483	-0.008817	-0.09425
8-Nov-24	0.012300	0.003977	-0.008323	-0.16657
9-Nov-24	0.009600	0.003535	-0.006065	-0.12130
10-Nov-24	0.009600	0.003432	-0.006168	-0.08454
Total	0.080700	0.026677	-0.0540230	-0.83603

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
4-Nov-24	0.883750	0.877529	-0.006221	0.15968
5-Nov-24	0.880750	0.878548	-0.002202	0.06226
6-Nov-24	0.876000	0.876806	0.000806	0.33552
7-Nov-24	0.880250	0.876005	-0.004245	0.12286
8-Nov-24	0.875250	0.869866	-0.005384	0.16326
9-Nov-24	0.868500	0.862076	-0.006424	0.15611
10-Nov-24	0.861000	0.845997	-0.015003	0.44480
Total	6.125500	6.086827	-0.0386730	1.44449

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 04.11.2024 to 10.11.2024. (Week No.32/F.Y. 2024-25).

ISSUE DATE

19-Feb-25

I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
4-Nov-24	0.000000	-0.013044	-0.013044	0.81838
5-Nov-24	0.000000	-0.012978	-0.012978	0.81424
6-Nov-24	0.000000	-0.014448	-0.014448	0.90647
7-Nov-24	0.000000	-0.012816	-0.012816	0.80408
8-Nov-24	0.000000	-0.012696	-0.012696	0.79655
9-Nov-24	0.000000	-0.013158	-0.013158	0.82553
10-Nov-24	0.000000	-0.012138	-0.012138	0.76154
Total	0.000000	-0.091278	-0.0912780	5.72678

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
4-Nov-24	0.186625	0.249506	0.062881	-1.22796
5-Nov-24	0.183120	0.148328	-0.034792	1.17049
6-Nov-24	0.187420	0.206112	0.018692	-0.40919
7-Nov-24	0.192020	0.211510	0.019490	-0.31943
8-Nov-24	0.192020	0.209963	0.017943	-0.51680
9-Nov-24	0.192020	0.220927	0.028907	-0.87187
10-Nov-24	0.194610	0.216471	0.021861	-0.55055
Total	1.327835	1.462817	0.1349820	-2.72531

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
4-Nov-24	6.484100	6.378871	-0.105229	3.24040
5-Nov-24	6.527062	6.412931	-0.114131	3.68659
6-Nov-24	6.480000	6.350273	-0.129727	4.02033
7-Nov-24	6.481800	6.351632	-0.130168	3.95992
8-Nov-24	6.500479	6.394988	-0.105492	3.45286
9-Nov-24	6.620075	6.543470	-0.076605	2.71080
10-Nov-24	6.490250	6.393467	-0.096783	3.05722
Total	45.583767	44.825631	-0.7581357	24.12812

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
4-Nov-24	0.627600	0.633255	0.005655	-0.26861
5-Nov-24	0.630720	0.636358	0.005638	-0.26779
6-Nov-24	0.634560	0.632308	-0.002252	0.10698
7-Nov-24	0.636720	0.637599	0.000879	-0.04177
8-Nov-24	0.631680	0.629374	-0.002306	0.10952
9-Nov-24	0.639600	0.627790	-0.011810	0.56098
10-Nov-24	0.584485	0.565698	-0.018787	0.93514
Total	4.385365	4.362382	-0.0229829	1.13446

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017